

Electricity delivery price schedule for EA Networks

(applicable from 1 April 2026)



This schedule lists the prices that EA Networks uses to charge electricity retailers for the electricity delivery service in its Ashburton based network area. Full details of how we categorise connections, measure quantities and apply prices are available in our Electricity Delivery Pricing - Application Guide on our website. The delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices. EA Networks is the trading name of Electricity Ashburton Limited. Our offices are at 22 JB Cullen Drive, Ashburton Business Estate, Ashburton. You can call us on 0800 430 460, send us an email at enquiries@eanetworks.co.nz, or visit www.eanetworks.co.nz.

Connection category	Price category code	Price category	Price component code	Description	Notes	Delivery price (excl GST)	Unit of measure
General supply	In rural export-constrained areas, rural unconstrained areas, or connections with more than 40 kW of generation, or more than 40,000 kWh supplied per year						
	Fixed charges						
	GS05	General 8 kVA	GS05	Capacity charge	Single phase up to 32A	0.4000	\$/con/day
	GS20	General 20 kVA	GS20	Capacity charge	Single phase up to 80A, two phase up to 45A, or three phase up to 32A per phase	0.9000	\$/con/day
	GS50	General 50 kVA	GS50	Capacity charge	3 phase fused capacity 33A to 63A per phase	2.2747	\$/con/day
	Volume charges (options for GS05, GS20, GS50)		GDAY	Day of DNW	Weekday (Mon - Fri, 7am to 9pm) supply	0.1080	\$/kWh
			GNWE	Night & Weekend of DNW	Night (Mon - Fri, 9pm to 7am) and weekend (Sat & Sun) supply	0.0452	\$/kWh
			GCOP	Controlled 16h supply*	Dedicated meter with all connected load controlled by ripple channels 100-00 to 100-11	0.0514	\$/kWh
			G10N	Night boost supply*	Dedicated meter with all connected load controlled by ripple channel 103-15 to 103-17, and 110-56	0.0474	\$/kWh
			GNEN	Night only supply*	Dedicated meter with all connected load controlled by ripple channels 110-53, 110-54, 110-55	0.0372	\$/kWh
			GDEF	Anytime supply	Energy supplied and not reported as one of the options above	0.1080	\$/kWh
			GINO	Anytime injection	Energy injected to our network	0.0000	\$/kWh
	In rural load constrained areas, with less than 40 kW of generation, and less than 40,000 kWh supplied per year						
	Fixed charges						
	GS05-RL	General 8 kVA rural load const	GS05-RL	Capacity charge	Single phase up to 32A	0.4000	\$/con/day
	GS20-RL	General 20 kVA rural load const	GS20-RL	Capacity charge	Single phase up to 80A, two phase up to 45A, or three phase up to 32A per phase	0.9000	\$/con/day
	GS50-RL	General 50 kVA rural load const	GS50-RL	Capacity charge	3 phase fused capacity 33A to 63A per phase	2.2747	\$/con/day
	Volume charges (options for GS05-RL, GS20-RL, GS50-RL)		GDAY	Day of DNW	Weekday (Mon - Fri, 7am to 9pm) supply	0.1080	\$/kWh
			GNWE	Night & Weekend of DNW	Night (Mon - Fri, 9pm to 7am) and weekend (Sat & Sun) supply	0.0452	\$/kWh
			GCOP	Controlled 16h supply*	Dedicated meter with all connected load controlled by ripple channels 100-00 to 100-11	0.0514	\$/kWh
			G10N	Night boost supply*	Dedicated meter with all connected load controlled by ripple channel 103-15 to 103-17, and 110-56	0.0474	\$/kWh
			GNEN	Night only supply*	Dedicated meter with all connected load controlled by ripple channels 110-53, 110-54, 110-55	0.0372	\$/kWh
			GDEF	Anytime supply	Energy supplied and not reported as one of the options above	0.1080	\$/kWh
			GIOR	Off-peak injection	Energy injected to our network during off-peak times	0.0000	\$/kWh
			GIPR	Peak injection	Energy injected to our network in November and December weekdays (Mon to Fri) between 2pm and 6pm	(0.0692)	\$/kWh
			GINO	Anytime Injection	Energy injected and not reported as one of the options above	0.0000	\$/kWh
	In the urban Ashburton area, with less than 40 kW of generation, and less than 40,000 kWh supplied per year						
	Fixed charges						
	GS05-UA	General 8 kVA urban Ashburton	GS05-UA	Capacity charge	Single phase up to 32A	0.4000	\$/con/day
	GS20-UA	General 20 kVA urban Ashburton	GS20-UA	Capacity charge	Single phase up to 80A, two phase up to 45A, or three phase up to 32A per phase	0.9000	\$/con/day
	GS50-UA	General 50 kVA urban Ashburton	GS50-UA	Capacity charge	3 phase fused capacity 33A to 63A per phase	2.2747	\$/con/day
	Volume charges (options for GS05-UA, GS20-UA, GS50-UA)		GDAY	Day of DNW	Weekday (Mon - Fri, 7am to 9pm) supply	0.1080	\$/kWh
			GNWE	Night & Weekend of DNW	Night (Mon - Fri, 9pm to 7am) and weekend (Sat & Sun) supply	0.0452	\$/kWh
			GCOP	Controlled 16h supply*	Dedicated meter with all connected load controlled by ripple channels 100-00 to 100-11	0.0514	\$/kWh
			G10N	Night boost supply*	Dedicated meter with all connected load controlled by ripple channel 103-15 to 103-17, and 110-56	0.0474	\$/kWh
			GNEN	Night only supply*	Dedicated meter with all connected load controlled by ripple channels 110-53, 110-54, 110-55	0.0372	\$/kWh
			GDEF	Anytime supply	Energy supplied and not reported as one of the options above	0.1080	\$/kWh
			GIOU	Off-peak injection	Energy injected to our network during off-peak times	0.0000	\$/kWh
			GIPU	Peak injection	Energy injected to our network between 1 June and 31 August weekdays (Mon to Fri) between 5pm and 8pm	(0.2310)	\$/kWh
			GINO	Anytime Injection	Energy injected and not reported as one of the options above	0.0000	\$/kWh
	Industrial and commercial connections						
	GS69	General 69 kVA	GS69	Capacity charge	3 phase fused capacity 64A to 100A per phase	7.9126	\$/con/day
	G100	General 100 kVA	G100	Capacity charge	3 phase fused capacity 101A to 160A per phase	12.9371	\$/con/day
	G150	General 150 kVA	G150	Capacity charge	3 phase fused capacity 161A to 250A per phase	16.9968	\$/con/day
	G300	General 300 kVA	G300	Capacity charge	3 phase fused capacity 251A to 500A per phase	23.3653	\$/con/day
	Volume charges (for GS69, G100, G150, G300)		GUEN	Anytime supply	Anytime, inclusive or unmetered consumption	0.0616	\$/kWh
			GEDG	Anytime injection	Energy injected to our network	0.0000	\$/kWh
	Other charges						
	(all general supply sub-categories)		MCSL	Unmetered street lighting	Charged per fixture. Supplied from a general supply	0.2023	\$/fixture/day
			MCRF	Unmetered floodlighting	Charged per fixture. Closed	0.3888	\$/fixture/day
			MCRU	Unmetered verandah lighting	Charged per fixture. Closed	0.3423	\$/fixture/day

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Connection category	Price category code	Price category	Price component code	Description	Notes	Unit of measure	
Irrigation	ISCH	Irrigation	ISCH	Capacity charge	Input kW of pump motors and associated load	0.4856 \$/kW/day	
			ISAD	Average demand charge	Average metered energy demand (load)	0.2880 \$/kW/day	
	ISCF	Irrigation unfiltered	ISCF	Capacity charge	Input kW of pump motors and associated load	0.6009 \$/kW/day	
			ISAD	Average demand charge	Average metered energy demand (load)	0.2880 \$/kW/day	
	ISCR	Irrigation recovery	ISCR	Capacity charge	Input kW of pump motors and associated load	0.9710 \$/kW/day	
			ISAD	Average demand charge	Average metered energy demand (load)	0.2880 \$/kW/day	
	Volume charges (for ISCH, ISCF, ISCR)		IUEN	Anytime supply (UN24)	Energy supplied	0.0000 \$/kWh	
			IUDG	Anytime injection (EG24)	Energy injected to our network	0.0000 \$/kWh	
Industrial	ICMD	Industrial	IFIX	Fixed charge		16.0000 \$/con/day	
			IBOK	Booked capacity charge	Chargeable capacity recorded on the electricity registry	0.2489 \$/kVA/day	
			ICAD	Average demand charge	Average metered energy demand (load)	0.2880 \$/kW/day	
	ICMH	Industrial high voltage	IFIX	Fixed charge		16.0000 \$/con/day	
			IBOH	Booked capacity charge	Chargeable capacity recorded on the electricity registry	0.2212 \$/kVA/day	
			ICAD	Average demand charge	Average metered energy demand (load)	0.2880 \$/kW/day	
	ICMR	Industrial recovery	IFIR	Fixed charge		32.0000 \$/con/day	
			IBOR	Booked capacity charge	Chargeable capacity recorded on the electricity registry	0.4979 \$/kVA/day	
			ICAD	Average demand charge	Average metered energy demand (load)	0.2880 \$/kW/day	
	Volume charges (for ICMH, ICMD, ICMR)		ICEN	Anytime supply	Energy supplied	0.0000 \$/kWh	
			ICDG	Anytime injection	Energy injected to our network	0.0000 \$/kWh	
Large Users	LUCM	ANZCO Seafield	LUCM	Fixed charge		20.0000 \$/con/day	
			LCCM	Booked capacity charge	Chargeable capacity recorded on the electricity registry	0.4437 \$/kVA/day	
	LUPP	Talley's Fairfield 11kV	LUPP	Fixed charge		20.0000 \$/con/day	
			LCPP	Booked capacity charge	Chargeable capacity recorded on the electricity registry	0.1408 \$/kVA/day	
	LUP2	Talley's Ashburton	LUP2	Fixed charge		20.0000 \$/con/day	
			LCP2	Booked capacity charge	Chargeable capacity recorded on the electricity registry	0.5396 \$/kVA/day	
	LUP3	Talley's Fairfield 22kV	LUP3	Fixed charge		20.0000 \$/con/day	
			LCP3	Booked capacity charge	Chargeable capacity recorded on the electricity registry	0.0519 \$/kVA/day	
	LUMH	Mt Hutt Ski Area	LUMH	Fixed charge		20.0000 \$/con/day	
			LCMH	Booked capacity charge	Chargeable capacity recorded on the electricity registry	0.3449 \$/kVA/day	
	LUHP	Highbank Pumps	LCHP	Fixed charge		20.0000 \$/con/day	
			LUHP	Booked capacity charge	Chargeable capacity recorded on the electricity registry	0.1501 \$/kVA/day	
	LURX	Marley	LURX	Fixed charge		20.0000 \$/con/day	
			LCRX	Booked capacity charge	Chargeable capacity recorded on the electricity registry	0.2136 \$/kVA/day	
	Volume charges (for LUCM, LUPP, LUP2, LUP3, LUMH, LUHP, LURX)		LUEN	Anytime supply	Energy supplied	0.0000 \$/kWh	
			LUDG	Anytime injection	Energy injected to our network	0.0000 \$/kWh	
Generation	LUHB	Highbank hydro	LUHB	Fixed charge	Contracted fixed daily charge	1,618.4859 \$/con/day	
	LUMO	Montalto hydro	LUMO	Fixed charge	Contracted fixed daily charge	60.2740 \$/con/day	
	LUCD	Cleardale hydro	LUCD	Fixed charge	Contracted fixed daily charge	107.5069 \$/con/day	
	LULN	Lavington hydro	LULN	Fixed charge	Contracted fixed daily charge	25.3484 \$/con/day	
	LURD	Lauriston solar farm	LURD	Fixed charge	Contracted fixed daily charge	1,218.7906 \$/con/day	
	LUGL	Gartartan solar farm #1	LUGL	Fixed charge	Contracted fixed daily charge	3.4845 \$/con/day	
	LUGT	Gartartan solar farm #2	LUGT	Fixed charge	Contracted fixed daily charge	12.6286 \$/con/day	
	LUNF	Fairton solar farm	LUNF	Fixed charge	Contracted fixed daily charge	21.4776 \$/con/day	
	LUSO	Somerton solar farm	LUSO	Fixed charge	Contracted fixed daily charge	393.8853 \$/con/day	
	LUFR	Fords Road solar farm #1	LUFR	Fixed charge	Contracted fixed daily charge	183.9442 \$/con/day	
	Volume charges (for LUHB, LUMO, LUCD, LULN, LURD, LUMS, LUGL, LUGT, LUNF, LUSO, LUFR)		LGEN	Anytime supply	Energy supplied	0.0000 \$/kWh	
			LGDG	Anytime injection	Energy injected to our network	0.0000 \$/kWh	
	Street lighting	MCSL	Street Lighting	MCSL	Unmetered street lighting	Charge per fixture	0.2023 \$/fixture/day
				MESL	Anytime supply	Energy supplied	0.0152 \$/kWh
Miscellaneous	NOCH	No charge, or charged elsewhere	NOCH	Fixed charge		0.0000 \$/con/day	

Refer to our Electricity Delivery Pricing - Application Guide available on our website for details on how we categorise connections, establish chargeable quantities and apply prices. This document also explains a number of conditions and restrictions on how prices are applied.

For General supply controlled load options GCOP, G10N, GNEN (marked *):

These are for hard-wired appliances only (excluding electric vehicle chargers), where all connected load is measured by a dedicated meter (or meter element), and that load is controlled by a suitable ripple relay receiver.

Refer to our Electricity Delivery Pricing - Application Guide for further details and treatment of other register configurations.

The irrigation and industrial recovery charge categories (ISCR and ICMR) are only applied following a period of disconnection, and for a period equal to the duration of the disconnection, to ensure that the annual revenue requirement is met (refer to our Electricity Delivery Pricing - Application Guide for more details).

The transmission proportion of each price and connection count for each category are disclosed in our pricing methodology document available on our website.

Against these prices, EA Networks provides a posted consumer discount payment back to customers in March each year. For details of this year's discount please refer to our Consumer Discount Methodology on the disclosure page of our website (<https://www.eanetworks.co.nz/about-us/disclosures>).